

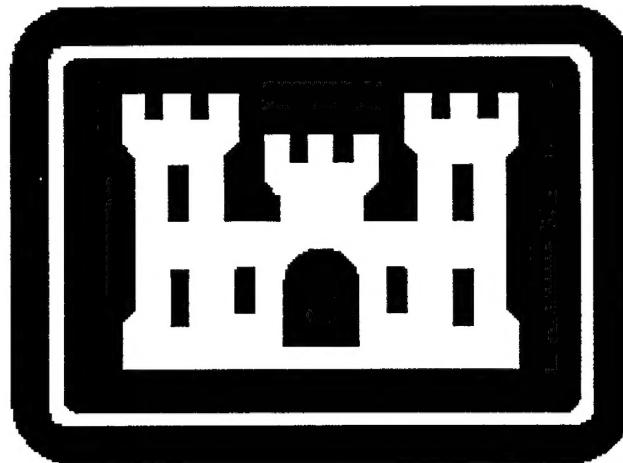
# CORPS OF ENGINEERS

## LIMITED ENERGY STUDY EXTENSION OF GAS SERVICE TO SATELLITE AREAS

**CHARLES MELVIN PRICE SUPPORT CENTER  
GRANITE CITY, ILLINOIS**

### FINAL SUBMITTAL

September 20, 1996



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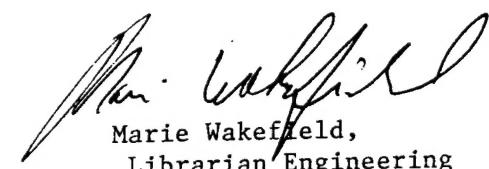


DEPARTMENT OF THE ARMY  
CONSTRUCTION ENGINEERING RESEARCH LABORATORIES, CORPS OF ENGINEERS  
P.O. BOX 9005  
CHAMPAIGN, ILLINOIS 61826-9005

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**SECTION 1**

**EXECUTIVE SUMMARY**

## SECTION 1

### EXECUTIVE SUMMARY

#### A. INTRODUCTION

The Scope of Work (See Appendix A) called for the analysis of economic feasibility of conversion of heating systems in eleven (11) separate buildings (or groups of buildings) to heating systems based upon the use of natural gas.

In the Entry Interview, Mr. Joseph Hooten requested conversion to electric heat based heating systems also be included in the analysis and this was agreed to by the A/E.

#### B. BUILDING DATA

BUILDING NUMBER	TYPE	FLOOR AREA (SQ.FT.)
116	Housing	1,960
192/193	Housing	26,566
200	Vehicle Maintenance	4,709
221	Security	5,083
305	Fire Station	6,439
308/340	Warehouse	8,986
346	Warehouse	22,787
402	Facility Engineering	22,596
411/414	Gymnasium	23,241
444	Office/Maintenance	23,255

C. PRESENT ENERGY CONSUMPTION

BUILDING	TOTAL ANNUAL ENERGY USED		ANNUAL SOURCE ENERGY USAGE	
	MILLIONS BTU	BTU/SQ.FT.	MILLIONS BTU	BTU/SQ.FT.
116	88.0	44,876	263.9	134,641
192/193	470.5	17,711	694.3	26,134
200	446.9	94,907	578.1	122,765
221	106.7	20,990	173.1	34,057
305	146.9	22,814	189.3	29,405
308/340	436.0	48,522	1308.2	145,581
346	506.7	22,238	1520.4	66,721
402	1081.4	47,859	1206.9	53,413
411/414	775.8	33,382	981.8	42,243
444	828.8	35,642	924.5	39,757

BUILDING	FUEL TYPE	ANNUAL USAGE	BTU/YEAR MILLIONS	DOLLARS PER YEAR
116	Electricity	25,771 KWHR	88.0	\$1,112
192/193	Electricity Oil	29,937 KWHR 2,656 Gallons	102.2 368.3	\$1,260 \$2,071
200	Electricity Oil	16,194 KWHR 2,824 Gallons	55.3 391.6	\$751 \$2,202
221	Electricity Oil	9,147 KWHR 544 Gallons	31.2 75.5	\$389 \$413
305	Electricity Oil	5,221 KWHR 931 Gallons	17.8 129.1	\$227 \$726
308/340	Electricity	265,916 KWHR	907.6	\$11,365
346	Electricity	148,474 KWHR	506.7	\$6,538
402	Electricity Oil	10,317 KWHR 7,544 Gallons	35.2 1046.2	\$515 \$5,884
411/414	Electricity Oil	24,837 KWHR 4,983 Gallons	84.8 691.1	\$1,361 \$3,886
444	Electricity Propane	7,831 KWHR 338.3 mcf*	26.7 802.1	\$344 \$4,308

\* Thousands of Cubic Feet

#### D. ENERGY CONSERVATION ANALYSIS

1. ECO's Investigated: Detailed descriptions of all ECO's investigated are presented in Section 3 on a Building-By-Building basis. The following are brief descriptions of each ECO.

BUILDING	ECO NUMBER	DESCRIPTION
116	116-1	Install gas-fired hot water boiler with fin tube radiation.
	116-2	Install gas-fired hot air furnace complete with ductwork.
192/193	192-1	Install gas-fire steam boiler.
	192-2	Install electric steam boiler.
200	200-1	Replace steam unit heaters with gas-fired unit heaters.
	200-2	Replace steam unit heaters with electric unit heaters.
	200-3	Replace oil-fired boiler with gas-fired boiler.
	200-4	Replace oil-fired boiler with electric boiler.
221	221-1	Install gas-fired steam boiler to replace feed from boiler house.
	221-2	Install electric steam boiler to replace feed from boiler house.
305	305-1	Install gas-fired steam boiler to replace feed from boiler house.
	305-2	Install electric steam boiler to replace feed from boiler house.
308/340	308/340-1	Replace electric unit heaters with gas-fired unit heaters.
346	346-1	Replace electric unit heaters with gas-fired unit heaters.
402	402-1	Replace oil burner with gas burner.
	402-2	Replace oil-fired boiler with electric boiler.
411/414	411-1	Replace oil-fired boiler with gas-fired boiler.
	411-2	Replace oil-fired boiler with electric boiler.
411	411-3	Replace steam unit heaters with gas-fired unit heaters.
	411-4	Replace steam unit heaters with electric unit heaters.
444	444-1	Convert propane heaters to natural gas infrared.
	444-2	Replace old propane devices with electric infrared and duct heaters.
	444-3	Replace propane infrared with natural gas unit heaters.
	444-4	Replace propane infrared heaters with electric unit heaters and duct heaters.

2. ECO'S Recommended:

ECO NUMBER	S.I.R.	SIMPLE PAYBACK (YEARS)
200-1	1.66	19.1
346-1	3.42	16.3
402-1	2.33	15.1
411-1	1.06	32.2
444-1	1.01	31.9

3. ECO'S Rejected:

ECO NUMBER	S.I.R.	SIMPLE PAYBACK (YEARS)
116-1	0.40	47.4
116-2	0.21	91.4
116-3	-0.22	Never
192/193-1	0.29	67.0
192/193-2	-0.02	Never
200-2	-0.46	Never
200-3	0.95	36.9
200-4	-1.13	Never
221-1	0.12	155.7
221-2	-0.03	Never
305-1	0.17	112.7
305-2	-0.24	Never
308/340-1	0.64	38.3
402.2	-1.03	Never
411-2	-0.89	Never
411-3	0.92	36.7
411-4	-0.60	Never
444-2	-1.24	Never
444-3	-0.25	Never
444-4	-4.35	Never

4. ECIP Projects Developed: None.

5. Non-ECIP Project Developed:

If all recommended ECO's are combined into a single project, the package becomes large enough to qualify as an MCA Program Project. Under this scenario relevant data is as follows:

Cost:	\$298,390
Annual Energy Savings:	-18,204 MBTU
Energy Type Saved:	Fossil Fuel/ Electricity
Annual Cost Savings:	\$13,656
S.I.R.	1.94
Simple Payback Period:	21.9 Years
Analysis Date:	December 5, 1996

Section 4 derives a sub-package from this package based upon alternative conditions.

6. Operational or Policy Change Recommendations: None.

#### E. ENERGY AND COST SAVINGS

Total Annual Energy Savings:	-18,204 MBTU
Total Annual Cost Savings:	\$13,656
Percentage of Energy Conserved:	-0.40%
Energy Used Before Implementation:	4547 Million BTU/Yr.
Energy Cost Before Implementation:	\$37,155
Energy Used After Implementation:	4565 Million BTU/Yr.
Energy Cost After Implementation:	\$23,499

It will be noted that energy use actually increases slightly. The implemented ECO's, while actually using more energy, use a lower cost fuel than currently being used and therefore results in lower operating costs.